



Cumberland Valley Electric

A Touchstone Energy Cooperative 

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PUBLIC SERVICE  
COMMISSION

November 25, 2013

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

Re: PSC Case No. 2013-00324

Dear Mr. Derouen:

Enclosed are the original and six copies as requested in Case No. 2013-00324, Commission Staff's Second Request for Information to East Kentucky Power Cooperative, Inc. and each of its Sixteen Member Distribution Cooperatives. Each response includes the name of the witness responsible for responding to the questions related to the information provided. A signed certification of the person supervising the preparation is included.

If you have any questions about this filing, please feel free to contact me.

Sincerely,



Robert Tolliver  
Office Manager

Enclosures

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MAIN OFFICE:

P.O. Box 440 ● Gray, KY 40734

Phone: 606-528-2677 ● Fax: 606-523-2698

DISTRICT OFFICE:

P.O. Box C ● Cumberland, KY 40823

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**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In The Matter Of:**

<b>AN EXAMINATION BY THE PUBLIC SERVICE</b>	<b>)</b>	
<b>COMMISSION OF THE ENVIRONMENTAL</b>	<b>)</b>	
<b>SURCHARGE MECHANISM OF EAST KENTUCKY</b>	<b>)</b>	
<b>POWER COOPERATIVE, INC. FOR THE</b>	<b>)</b>	
<b>TWO YEAR BILLING PERIOD ENDING</b>	<b>)</b>	<b>CASE NO. 2013-00324</b>
<b>JUNE 30, 2013 AND THE PASS THROUGH</b>	<b>)</b>	
<b>MECHANISM FOR ITS SIXTEEN MEMBER</b>	<b>)</b>	
<b>DISTRIBUTION COOPERATIVES</b>	<b>)</b>	

**RESPONSE TO COMMISSION STAFF'S SECOND REQUEST  
FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC.  
AND EACH OF ITS SIXTEEN MEMBER COOPERATIVES**

CUMBERLAND VALLEY ELECTRIC  
PSC CASE NO. 2013-00324  
RESPONSE TO COMMISSION'S SECOND DATA REQUEST

Request 2.

This question is addressed to each of the 16 member distribution cooperatives. Refer to the 16 member cooperatives responses to Staff's first Request, Item 8. Provide all documents of your response in electronic Excel format, with formulas intact and cells unprotected.

Response:

The excel files used to respond to Item 8 of Commission Staff's First Request are provided on the attached CD.

Witness: Robert Tolliver



**Cumberland Valley Electric - Calculation of (Over)/Under**

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jan-13	\$ 471,376	\$ 653,915	\$ (182,539)	\$ (182,539)
Feb-13	\$ 393,396	\$ 436,094	\$ (42,698)	\$ (225,237)
Mar-13	\$ 386,379	\$ 393,627	\$ (7,248)	\$ (232,486)
Apr-13	\$ 323,432	\$ 298,076	\$ 25,356	\$ (207,129)
May-13	\$ 319,521	\$ 317,959	\$ 1,562	\$ (205,567)
Jun-13	\$ 437,112	\$ 350,428	\$ 86,684	\$ (118,883)
Jul-13	\$ 416,024	\$ 436,855	\$ (20,831)	\$ (139,714)
Aug-13	\$ 382,917	\$ 416,273	\$ (33,356)	\$ (173,070)

Cumulative 6-months (Over)/Under Recovery	\$ (118,883)
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Monthly Recovery (per month for six months)	\$ (19,814)
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East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Cumberland Valley Electric

For the Month Ending August 2013

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Cumberland Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Cumberland Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Cumberland Valley	Cumberland Valley Revenue Requirement	Amortization of (Over)/Under Recovery	Cumberland Valley Net Revenue Requirement	Cumberland Valley Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Cumberland Valley Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Cumberland Valley Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Sep-11	12.01%	0.00%	12.01%	2,325,912		2,325,912	2,779,712	333,843	90,523	424,366	3,070,442		3,070,442	3,608,956	11.70%
Oct-11	14.85%	0.00%	14.85%	2,341,106		2,341,106	2,809,950	417,278	90,523	507,801	2,823,769		2,823,769	3,625,546	14.07%
Nov-11	15.11%	0.00%	15.11%	2,795,680		2,795,680	2,844,263	429,768	90,523	520,291	3,531,231		3,531,231	3,653,616	14.35%
Dec-11	14.21%	0.00%	14.21%	3,173,705		3,173,705	2,786,911	396,020	90,523	486,543	4,125,646		4,125,646	3,583,815	13.32%
Jan-12	12.09%	0.00%	12.09%	3,328,318		3,328,318	2,741,922	331,498	-	331,498	4,369,471		4,369,471	3,533,589	9.25%
Feb-12	10.78%	0.00%	10.78%	3,029,048		3,029,048	2,732,085	294,519	-	294,519	4,316,071		4,316,071	3,539,811	8.33%
Mar-12	12.92%	0.00%	12.92%	2,412,544		2,412,544	2,710,882	350,246	-	350,246	2,969,090		2,969,090	3,480,760	9.89%
Apr-12	14.94%	0.00%	14.94%	2,088,654		2,088,654	2,697,313	402,978	-	402,978	2,800,486		2,800,486	3,461,927	11.58%
May-12	16.90%	0.00%	16.90%	2,273,514		2,273,514	2,696,338	455,681	-	455,681	3,041,094		3,041,094	3,485,559	13.16%
Jun-12	15.55%	0.00%	15.55%	2,464,606		2,464,606	2,676,388	416,178	-	416,178	2,781,417		2,781,417	3,455,567	11.94%
Jul-12	14.51%	0.00%	14.51%	2,706,093		2,706,093	2,656,703	385,488	-	385,488	3,575,045		3,575,045	3,456,933	11.16%
Aug-12	14.13%	0.00%	14.13%	2,516,047		2,516,047	2,621,269	370,385	-	370,385	3,598,947		3,598,947	3,416,893	10.71%
Sep-12	16.23%	0.00%	16.23%	2,217,586		2,217,586	2,612,242	423,967	-	423,967	2,760,296		2,760,296	3,391,047	12.41%
Oct-12	17.57%	0.00%	17.57%	2,342,637		2,342,637	2,612,369	458,993	-	458,993	2,893,662		2,893,662	3,396,871	13.54%
Nov-12	18.23%	0.00%	18.23%	2,951,708		2,951,708	2,625,372	478,605	-	478,605	3,724,856		3,724,856	3,413,007	14.09%
Dec-12	14.61%	0.00%	14.61%	3,071,075		3,071,075	2,616,819	382,317	-	382,317	3,595,071		3,595,071	3,368,792	11.20%
Jan-13	13.49%	0.00%	13.49%	3,226,392		3,226,392	2,608,325	351,863	-	351,863	4,642,247		4,642,247	3,391,523	10.44%
Feb-13	12.61%	0.00%	12.61%	2,916,221		2,916,221	2,598,923	327,724	-	327,724	3,893,708		3,893,708	3,356,327	9.66%
Mar-13	14.37%	0.00%	14.37%	3,064,072		3,064,072	2,653,217	381,267	-	381,267	3,770,405		3,770,405	3,423,103	11.36%
Apr-13	14.27%	0.00%	14.27%	2,250,724		2,250,724	2,666,723	380,541	-	380,541	3,085,730		3,085,730	3,446,873	11.12%
May-13	17.97%	0.00%	17.97%	2,239,113		2,239,113	2,663,856	478,695	-	478,695	2,800,325		2,800,325	3,426,809	13.89%
Jun-13	17.09%	0.00%	17.09%	2,432,452		2,432,452	2,661,177	454,795	-	454,795	3,151,321		3,151,321	3,457,634	13.27%
Jul-13	15.77%	0.00%	15.77%	2,434,308		2,434,308	2,638,528	416,096	(86,631)	329,465	3,144,888		3,144,888	3,421,788	9.53%
Aug-13	15.49%	0.00%	15.49%	2,428,129		2,428,129	2,631,201	407,573	(72,539)	335,034	3,137,474		3,137,474	3,383,332	9.79%

Notes:  
 Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Cumberland Valley Electric

For the Month Ending August 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
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CUMBERLAND VALLEY ELECTRIC  
PSC CASE NO. 2013-00324  
RESPONSE TO COMMISSION'S SECOND DATA REQUEST

Request 4.

This question is addressed to Cumberland Valley Electric, Inter-County energy Cooperative Corporation, Farmers Rural Electric Cooperative Corporation, and Jackson Energy Cooperative. Refer to the cooperatives' responses to Staff's First Request, Item 8. State whether the average usage amounts listed in the responses are for the actual average residential customer or for the actual average customer. If the usage amounts are for the actual average customer, provide the information for the average residential customer.

Response:

The response provided in Staff's First Request Item 8 was for the actual average residential customer.

Witness: Robert Tolliver